

# Demand Response and Dynamic Pricing in the Smart Grid: Efficiency, Fairness and Robustness

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June 29, 2017



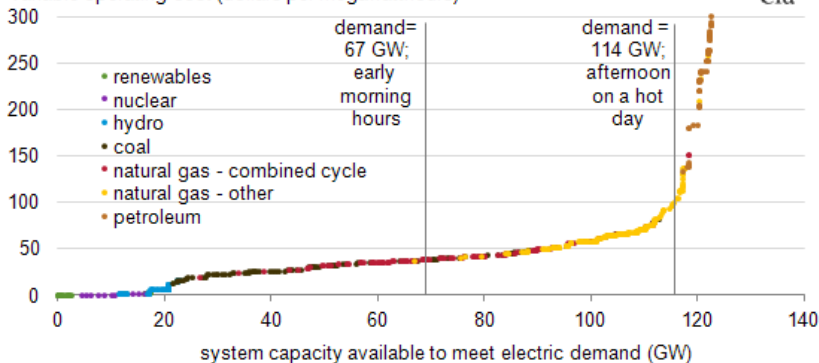
EDF Lab, Paris-Saclay



# Introduction: Demand Response

## Hypothetical dispatch curve for summer 2011

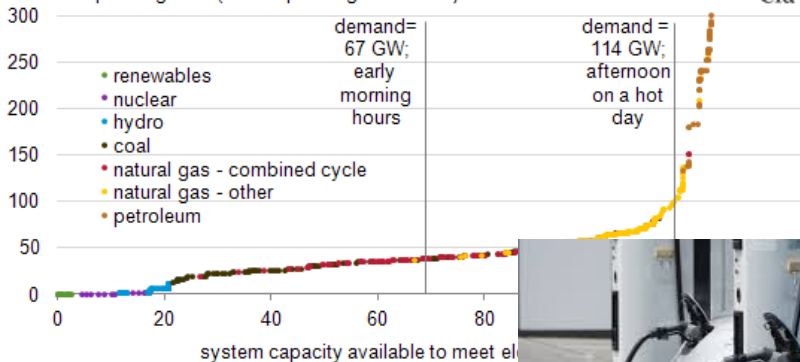
variable operating cost (dollars per megawatthours)



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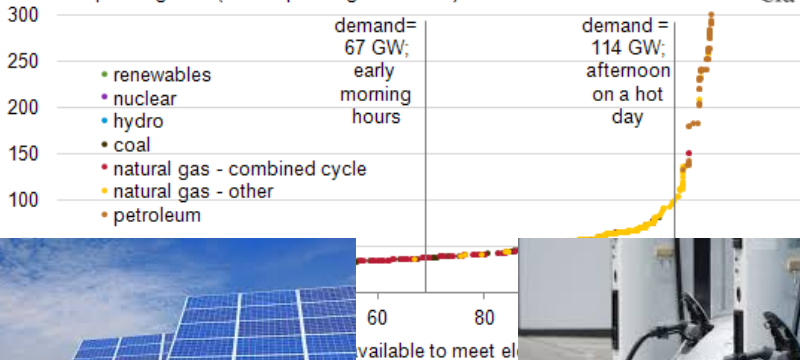
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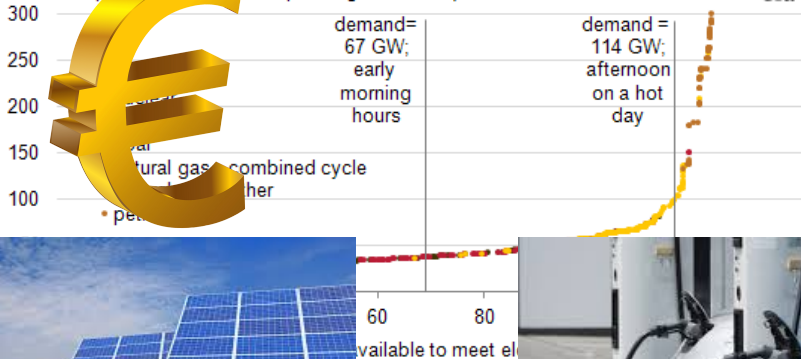
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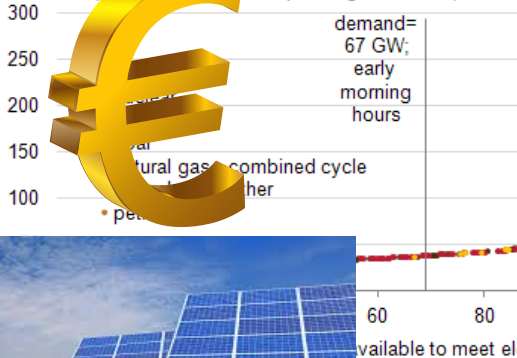
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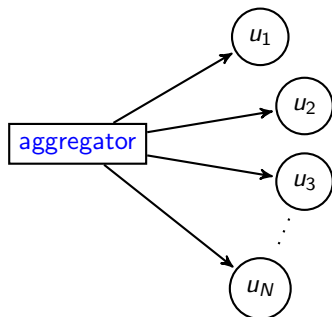


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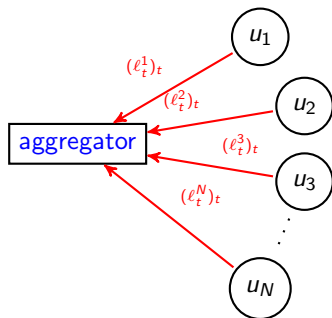
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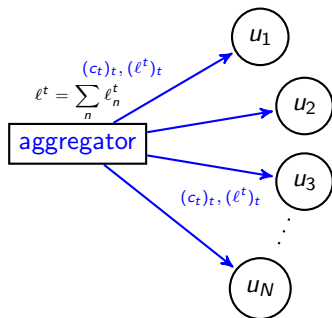
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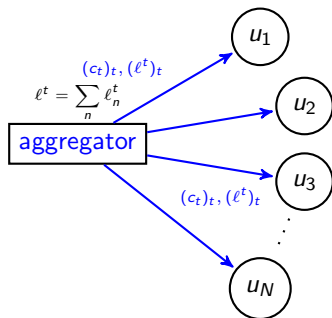
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- Consumers eventually reach an equilibrium.

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→ N-person minimization game  $\mathcal{G} := (\mathcal{N}, \mathcal{L}, (b_n)_n)$

# Measuring Efficiency: the Price of Anarchy

NASH EQUILIBRIUM (NE)

$(\ell_n)_n$  is a NE *IFF* for all  $n$ :

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$$\text{PoA}(\mathcal{G}) := \frac{\sup_{\ell \in \mathcal{X}_G^{\text{NE}}} \text{SC}(\ell)}{\text{SC}(\ell^*)},$$

where  $\text{SC}(\cdot) = \sum_n b_n(\cdot)$  is the *social cost*.

# Bounding the PoA

- with *Daily* billing  $b_n^{\text{DP}}$ , every user minimizes  $\frac{E_n}{E} \sum_{t \in \mathcal{T}} C_t(\ell^t)$   
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$$\text{PoA} \leq 1 + \frac{3}{4} \sup_{h \in \mathcal{H}} \frac{1}{1 + a_1^h / (a_2^h \bar{\ell}^h)}.$$

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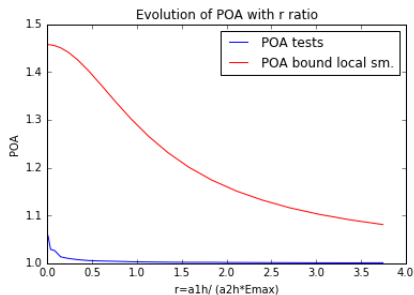
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# Fair's fair

Externality brought by  $n$ :

$$V_n := C_{\mathcal{N}}^* - C_{\mathcal{N} \setminus \{n\}}^*$$

Which would be equilibrium payments of the billing system:

$$b_n^{\text{VCG}}(\mathbf{x}_n, \mathbf{x}_{-n}) := \sum_{h \in \mathcal{H}} C_h \left( \sum_{m \in \mathcal{N}} \ell_m^h \right) - C_{\mathcal{N} \setminus \{n\}}^*$$

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## Definition (Baharlouei and Hashemi, 2014)

The fairness index of a billing mechanism  $(b_n)_n$  is its maximal normalized distance to  $(V_n)_n$  at a Nash Equilibrium:

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→ Relation to Shapley Value

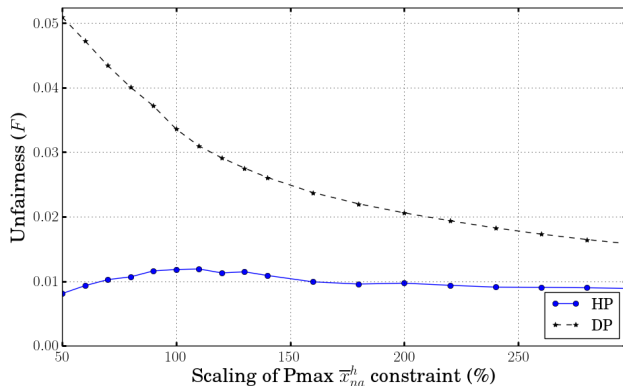
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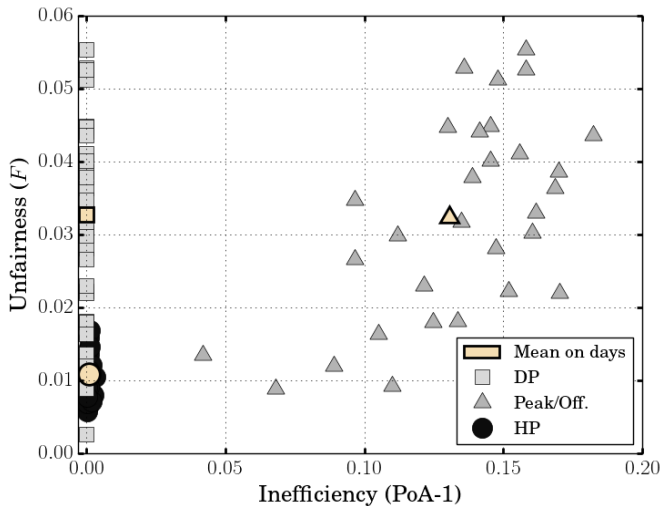
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# Efficiency Versus Fairness

Simulation: 30 days, 30 users EV owners (*Data Pecan Street Inc.*)





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- 3 **Robustness:** Incentives should be sufficient to influence consumers.

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What is the impact on the equilibrium profile and global system costs ?

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Assume  $\forall n \in \mathcal{N}$ ,  $\frac{\hat{\ell}_n^P}{E_n} + \frac{1}{2} \geq \frac{\hat{\ell}^P}{E}$ , then, for  $\alpha \in (0, 1]$ , the NE of  $\mathcal{G}_\alpha^{DP}$  gives:

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where  $\phi(\alpha) \stackrel{\text{def}}{=} \frac{2\alpha}{(1+\alpha)+(1-\alpha)N} \in [0, 1]$ .

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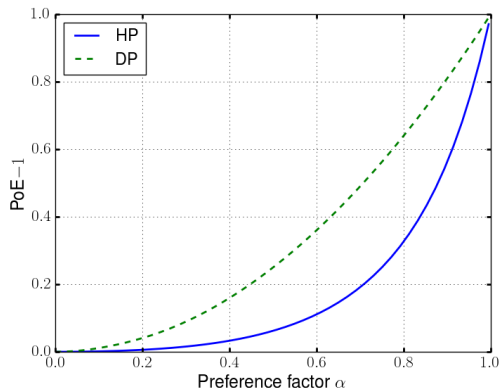
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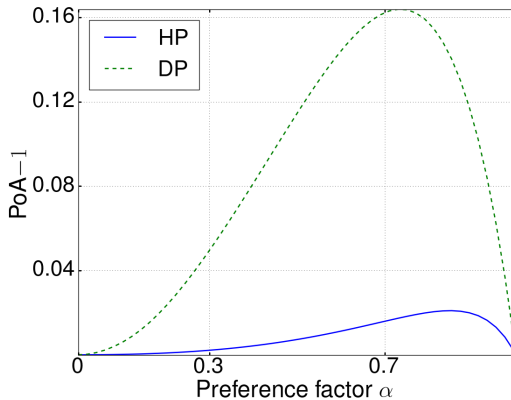
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# Conclusion and Perspectives

- Focus on three aspects of a Demand Response program

In practice, several issues:

- Coordination Signal/ Energy Consumption Scheduler (ECS) or Dynamic Pricing
  - → which payoff for consumers ?
- Online / Offline version (Day-Ahead)
  - → Robustness against unplanned customers events (stochasticity) ,
  - → Fast Convergence and Computation of the equilibrium
- Large Scale Forecasting
  - Non atomic (population) game model,

THANK YOU!

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